

Electricity Market RTC WoW Delta

	\$ MWH Previous Week ▲			
	PJM West Hub	PJM AD Hub	MISO NI Hub	MISO Indiana Hub
12 Mo Strip	\$1.23	\$1.18	\$1.24	\$1.50
Cal 2027	\$1.06	\$0.99	\$1.17	\$1.47
Cal 2028	\$1.37	\$0.68	\$0.96	\$0.99
Cal 2029	\$1.09	\$0.42	\$0.69	\$0.98

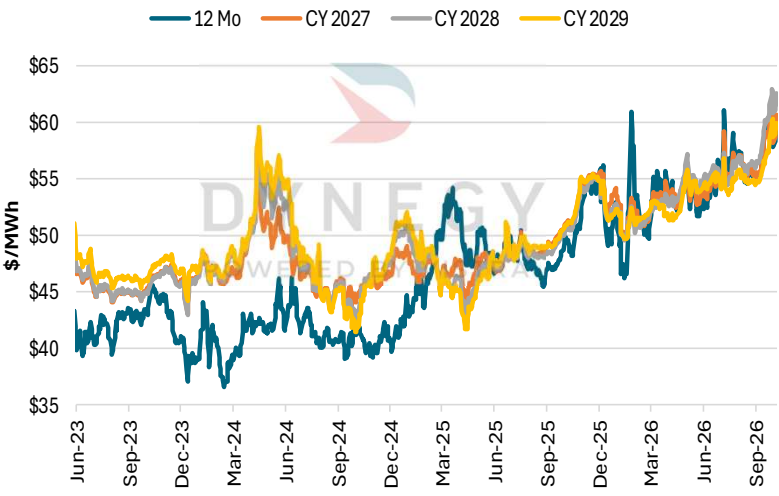
*Prompt month - 11/2026

*Delta - 10/1/2026-10/8/2026

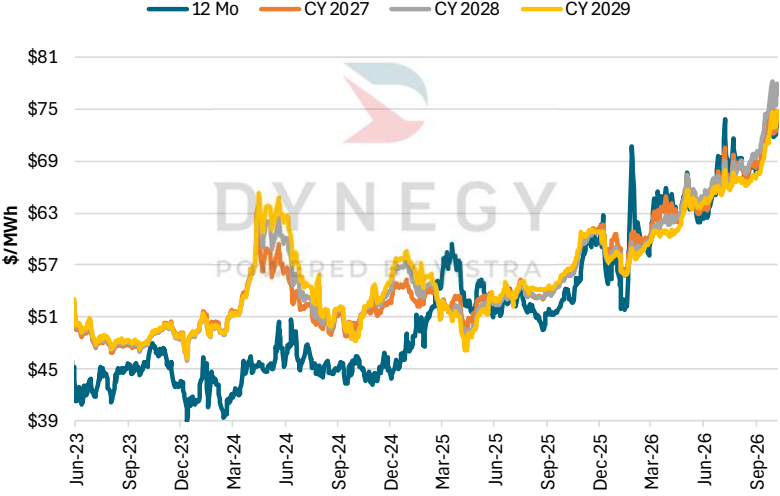
RTC Power Prices

Date	PJM -AD HUB				PJM-West Hub			
	12 Mo	2027	2028	2029	12 Mo	2027	2028	2029
10/8/2026	\$60.28	\$60.64	\$62.50	\$59.95	\$74.43	\$74.82	\$77.89	\$74.77
10/7/2026	\$59.18	\$59.59	\$61.73	\$59.53	\$73.11	\$73.55	\$76.85	\$73.84
10/6/2026	\$58.74	\$59.17	\$61.28	\$59.29	\$72.51	\$72.98	\$76.32	\$73.51
10/5/2026	\$58.27	\$58.66	\$61.01	\$58.87	\$71.98	\$72.40	\$75.50	\$73.02
10/2/2026	\$57.76	\$58.23	\$60.76	\$58.71	\$71.70	\$72.23	\$75.18	\$72.87
Date	PJM-NI Hub				MISO Indiana Hub			
	12 Mo	2027	2028	2029	12 Mo	2027	2028	2029
10/8/2026	\$43.58	\$43.62	\$44.80	\$42.58	\$59.52	\$60.19	\$63.63	\$64.50
10/7/2026	\$42.52	\$42.65	\$43.82	\$41.70	\$58.32	\$59.01	\$62.92	\$63.70
10/6/2026	\$42.09	\$42.22	\$43.39	\$41.48	\$57.78	\$58.51	\$62.46	\$63.37
10/5/2026	\$41.84	\$41.92	\$42.89	\$41.06	\$57.24	\$57.93	\$61.59	\$63.05
10/2/2026	\$41.54	\$41.64	\$42.68	\$40.91	\$56.95	\$57.74	\$61.39	\$62.97

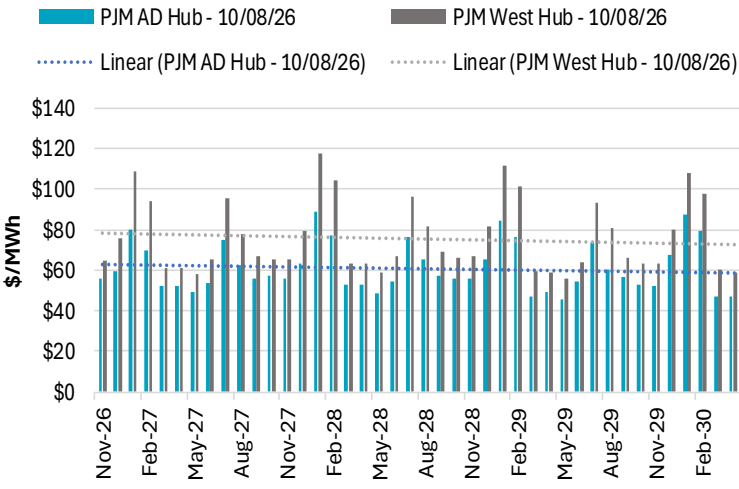
Historical - PJM AD Hub - RTC



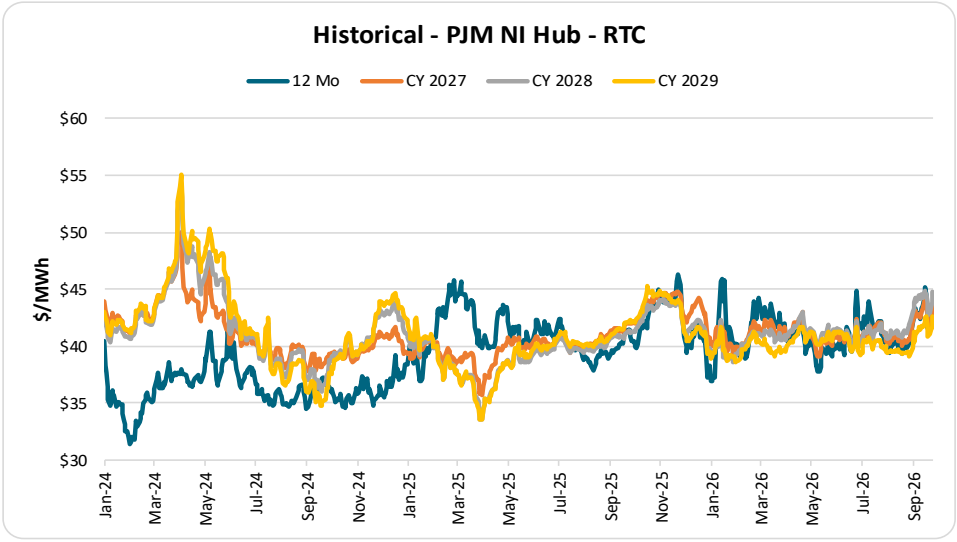
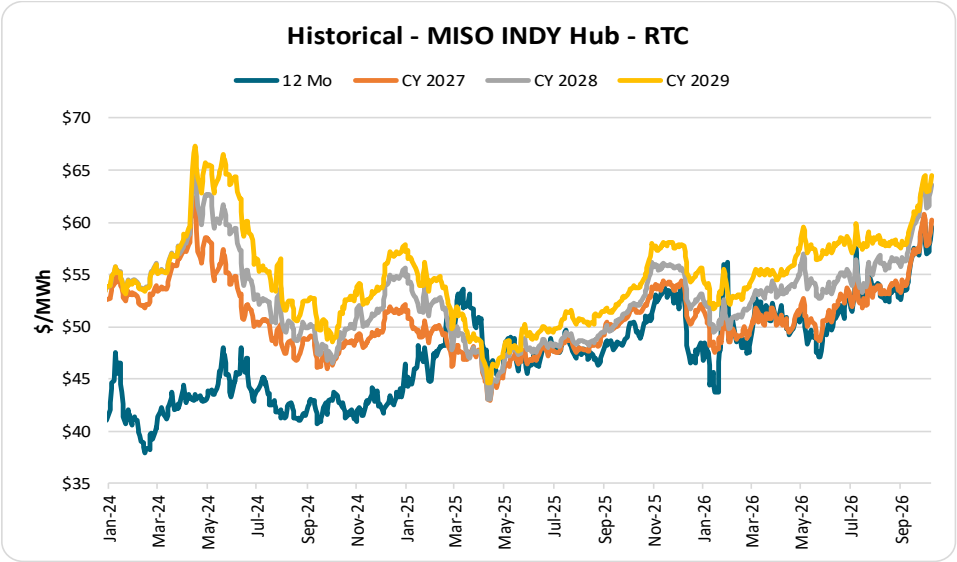
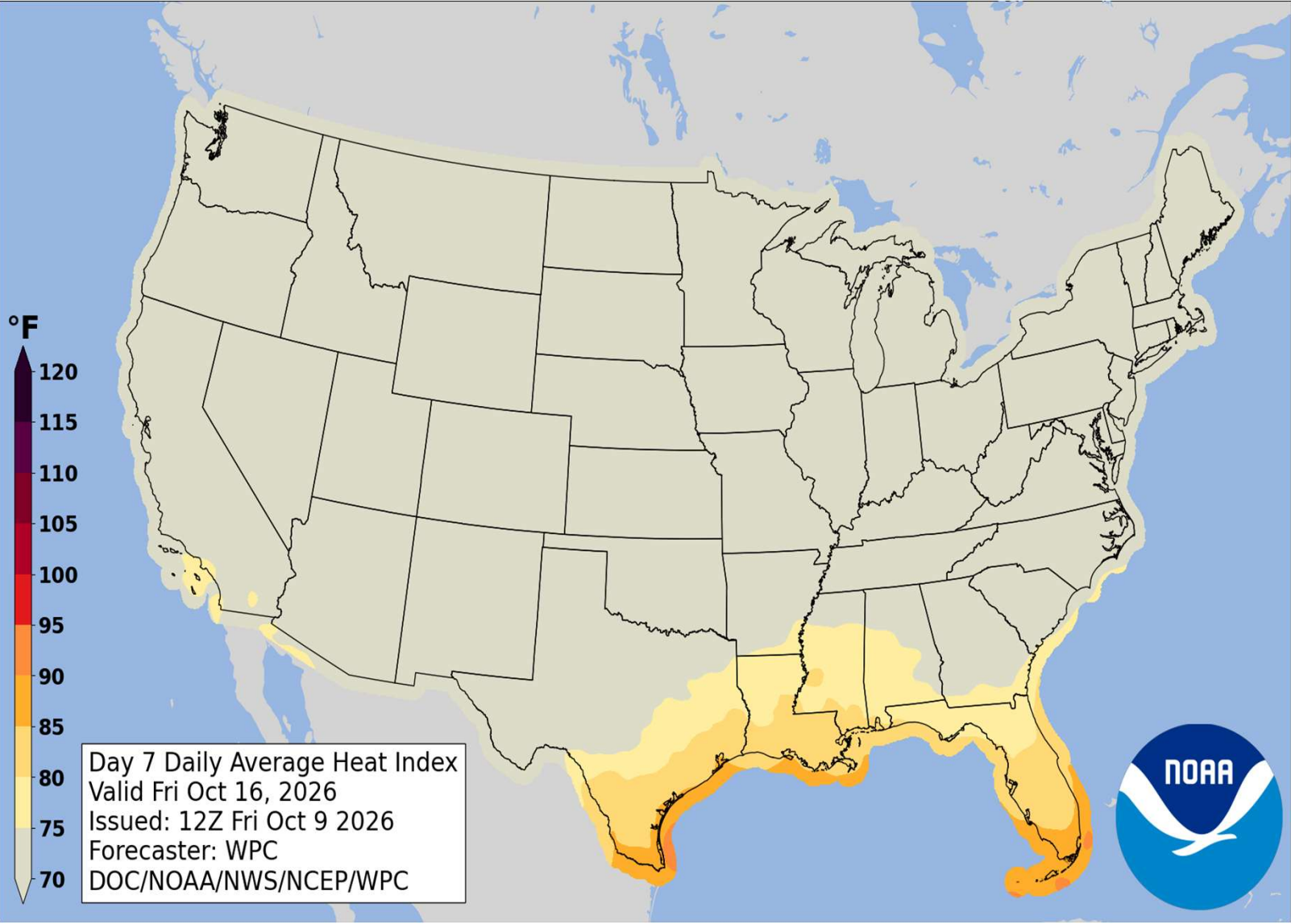
Historical - PJM West Hub - RTC



PJM RTC Power Futures Prices



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Natural Gas WoW Delta

\$/MMBtu Previous Week

	Henry Hub
12 Mo. Strip	\$0.08
2027	\$0.06
2028	\$0.01
2029	\$0.01

Storage Report

For the Week Ending 10/02/26, the working natural gas in storage for the lower 48 states was 3,500 bcf which represents an increase of 85 bcf compared to last week's report. Also, the reported levels represent a decrease of 130 bcf compared to one year prior and an increase of 68 bcf compared to the five year average.

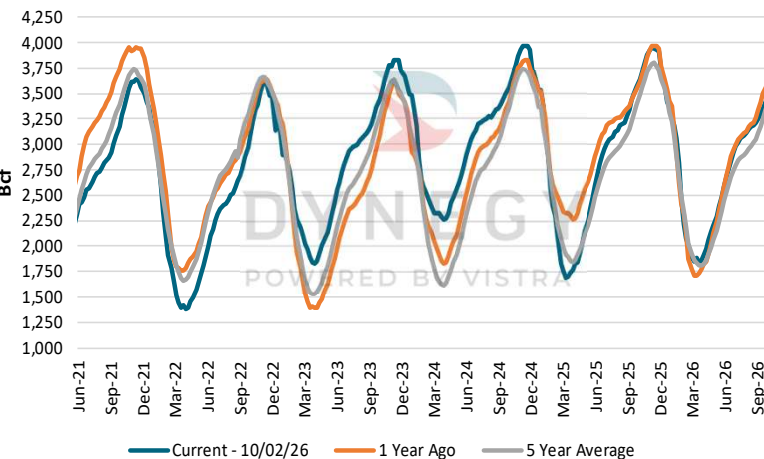
Henry Hub Futures Settlement Prices (\$/MMBtu)

Date	12 Month	CY 2027	CY 2028	CY 2029	CY 2030
10/8/2026	\$3.13	\$3.22	\$3.70	\$3.70	\$3.67
10/7/2026	\$3.14	\$3.21	\$3.67	\$3.68	\$3.67
10/6/2026	\$3.10	\$3.19	\$3.68	\$3.68	\$3.66
10/5/2026	\$3.06	\$3.16	\$3.67	\$3.67	\$3.65
10/2/2026	\$3.06	\$3.16	\$3.68	\$3.68	\$3.65

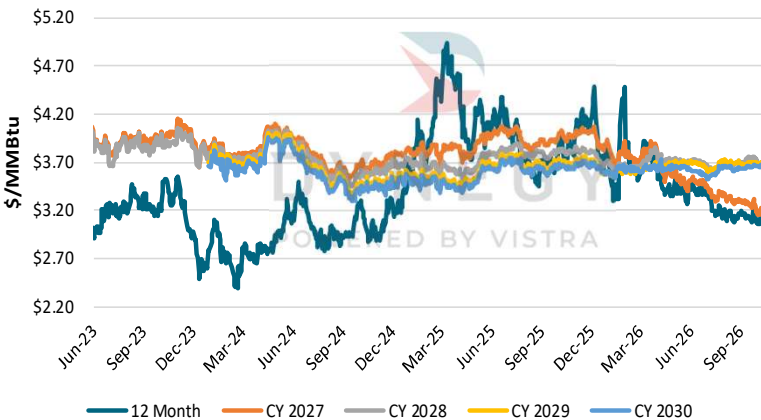
EIA Storage Report for lower 48 states (bcf)

Week End	Current	1 Yr Ago	1 Yr	5 Yr Avg	5 Yr
9/25/2026	3,415	3,553	-138	3,336	79
10/2/2026	3,500	3,630	-130	3,432	68

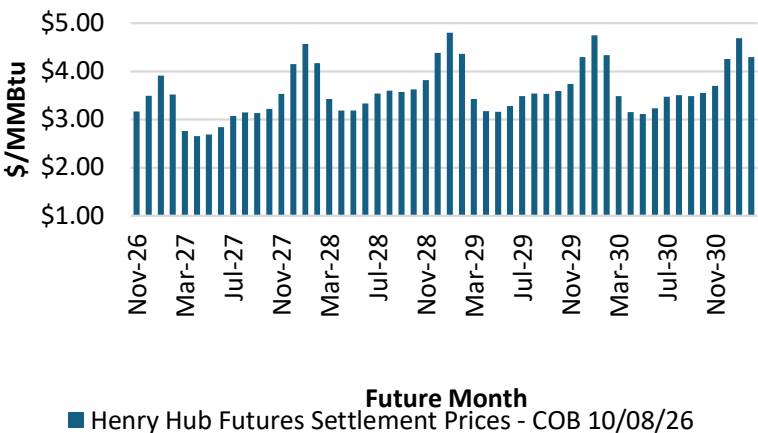
Historical Natural Gas Storage



Henry Hub Natural Gas Historical Futures Settlement Prices



Henry Hub Futures Settlement Prices



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PJM 7 Day Load Forecast (as of 10/09/26) RTO Combined Daily Max Hour Load Forecast		
DATE	MW	HE
Friday, October 9, 2026	94,190	18
Saturday, October 10, 2026	91,498	21
Sunday, October 11, 2026	90,875	20
Monday, October 12, 2026	101,822	19
Tuesday, October 13, 2026	104,443	18
Wednesday, October 14, 2026	100,890	21
Thursday, October 15, 2026	95,072	20

MISO 7 Day Load Forecast (as of 10/09/26) RTO Combined Daily Max Hour Load Forecast		
DATE	MW	HE
Friday, October 2, 2026	80,338	19
Saturday, October 3, 2026	74,913	20
Sunday, October 4, 2026	76,310	22
Monday, October 5, 2026	80,618	20
Tuesday, October 6, 2026	83,110	20
Wednesday, October 7, 2026	86,733	20
Thursday, October 8, 2026	84,638	19

