

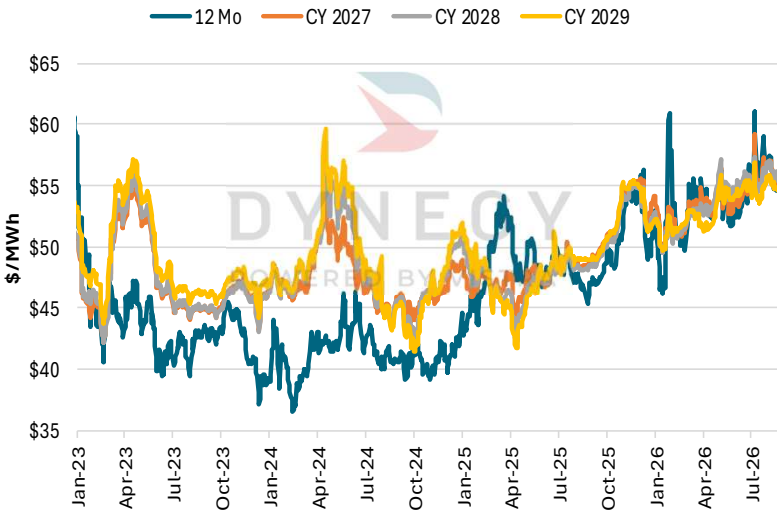
Electricity Market RTC WoW Delta				
\$ MWH Previous Week ▲				
	PJM West Hub	PJM AD Hub	MISO NI Hub	MISO Indiana Hub
12 Mo Strip	\$1.08	\$0.53	\$0.17	\$0.76
Cal 2027	\$1.02	\$0.54	\$0.14	\$0.83
Cal 2028	\$1.01	\$0.80	\$0.31	\$0.95
Cal 2029	\$0.34	(\$0.20)	(\$0.01)	\$0.18

*Prompt month - 9/2026

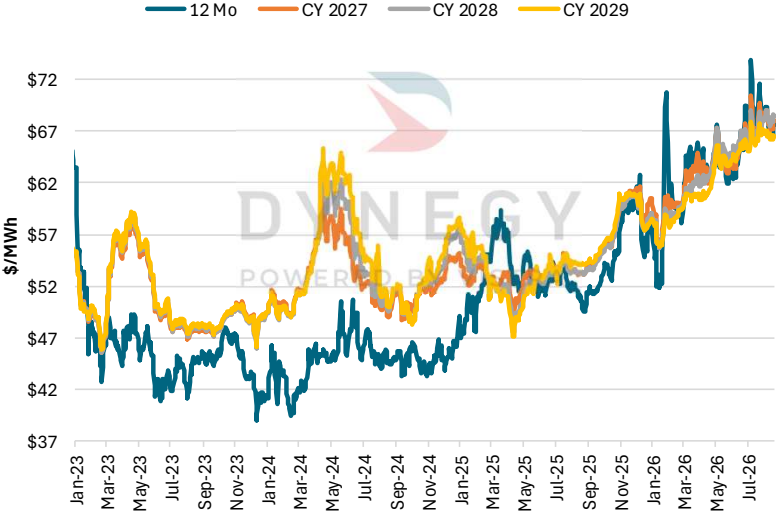
*Delta - 8/13/2026-8/20/2026

RTC Power Prices								
Date	PJM -AD HUB				PJM-West Hub			
	12 Mo	2027	2028	2029	12 Mo	2027	2028	2029
8/20/2026	\$55.19	\$55.43	\$56.12	\$54.55	\$67.63	\$68.01	\$68.52	\$66.48
8/19/2026	\$55.57	\$55.68	\$56.18	\$54.89	\$67.74	\$67.84	\$68.53	\$66.61
8/18/2026	\$54.96	\$55.27	\$55.82	\$54.86	\$67.05	\$67.40	\$68.21	\$66.55
8/17/2026	\$54.60	\$54.97	\$55.47	\$54.70	\$66.64	\$67.13	\$67.83	\$66.24
8/14/2026	\$54.88	\$55.13	\$55.42	\$54.66	\$66.89	\$67.26	\$67.86	\$66.22
Date	PJM-NI Hub				MISO Indiana Hub			
	12 Mo	2027	2028	2029	12 Mo	2027	2028	2029
8/20/2026	\$40.00	\$40.55	\$41.07	\$39.48	\$53.23	\$53.96	\$56.36	\$58.00
8/19/2026	\$40.44	\$40.97	\$41.32	\$39.62	\$53.37	\$53.90	\$56.32	\$58.14
8/18/2026	\$39.82	\$40.54	\$41.08	\$39.55	\$52.89	\$53.55	\$56.00	\$58.08
8/17/2026	\$39.44	\$40.23	\$40.80	\$39.48	\$52.41	\$53.19	\$55.62	\$57.77
8/14/2026	\$39.67	\$40.31	\$40.65	\$39.44	\$52.70	\$53.29	\$55.63	\$57.87

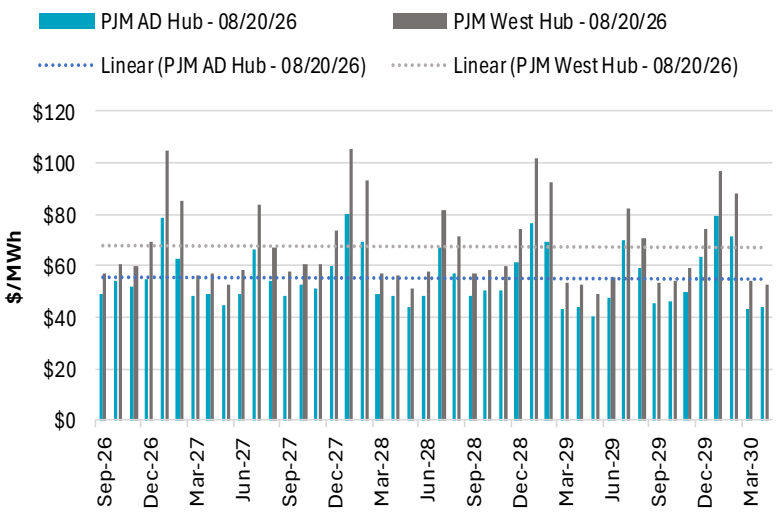
Historical - PJM ADHub - RTC



Historical - PJM West Hub - RTC



PJM RTC Power Futures Prices



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Natural Gas WoW Delta

\$/MMBtu Previous Week

	Henry Hub
12 Mo. Strip	(\$0.06)
2027	(\$0.06)
2028	(\$0.00)
2029	(\$0.03)

Storage Report

For the Week Ending 08/14/26, the working natural gas in storage for the lower 48 states was 3,169 bcf which represents an increase of 16 bcf compared to last week's report. Also, the reported levels represent a decrease of 28 bcf compared to one year prior and an increase of 185 bcf compared to the five year average.

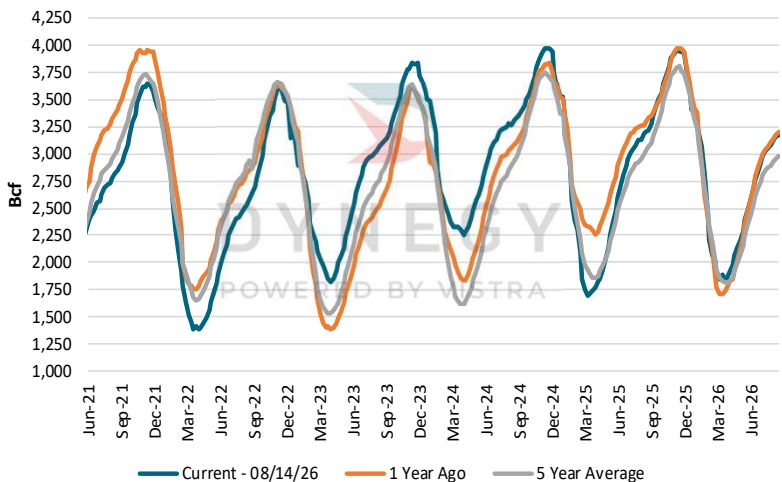
Henry Hub Futures Settlement Prices (\$/MMBtu)

Date	12 Month	CY 2027	CY 2028	CY 2029	CY 2030
8/20/2026	\$3.08	\$3.27	\$3.68	\$3.68	\$3.61
8/19/2026	\$3.14	\$3.31	\$3.69	\$3.68	\$3.61
8/18/2026	\$3.13	\$3.31	\$3.68	\$3.68	\$3.61
8/17/2026	\$3.09	\$3.28	\$3.67	\$3.68	\$3.62
8/14/2026	\$3.13	\$3.31	\$3.68	\$3.69	\$3.63

EIA Storage Report for lower 48 states (bcf)

Week End	Current	1 Yr Ago	1 Yr	5 Yr Avg	5 Yr
8/7/2026	3,153	3,178	-25	2,955	198
8/14/2026	3,169	3,197	-28	2,984	185

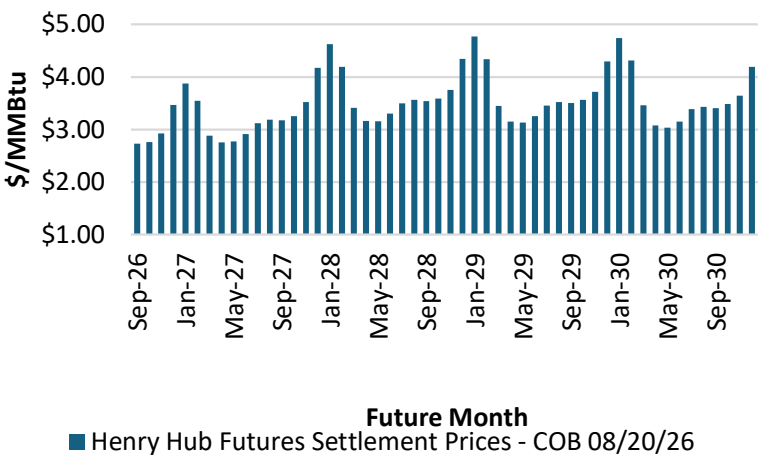
Historical Natural Gas Storage



Henry Hub Natural Gas
Historical Futures Settlement Prices



Henry Hub Futures Settlement Prices



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PJM 7 Day Load Forecast (as of 08/21/26) RTO Combined Daily Max Hour Load Forecast		
DATE	MW	HE
Friday, August 21, 2026	121,524	18
Saturday, August 22, 2026	112,435	21
Sunday, August 23, 2026	111,729	18
Monday, August 24, 2026	114,455	18
Tuesday, August 25, 2026	116,134	18
Wednesday, August 26, 2026	124,030	18
Thursday, August 27, 2026	126,036	18

MISO 7 Day Load Forecast (as of 08/21/26) RTO Combined Daily Max Hour Load Forecast		
DATE	MW	HE
Friday, August 14, 2026	108,008	19
Saturday, August 15, 2026	104,411	20
Sunday, August 16, 2026	107,798	20
Monday, August 17, 2026	107,747	20
Tuesday, August 18, 2026	107,610	19
Wednesday, August 19, 2026	104,977	19
Thursday, August 20, 2026	106,709	19

