

Electricity Market RTC WoW Delta

\$ MWh Previous Week ▲

	PJM West Hub	PJM AD Hub	MISO NI Hub	MISO Indiana Hub
12 Mo Strip	(\$2.74)	(\$2.58)	(\$2.35)	(\$1.40)
Cal 2027	(\$1.97)	(\$2.20)	(\$1.67)	(\$0.83)
Cal 2028	(\$1.50)	(\$1.61)	(\$1.20)	(\$1.47)
Cal 2029	(\$0.82)	(\$0.86)	(\$0.68)	(\$0.65)

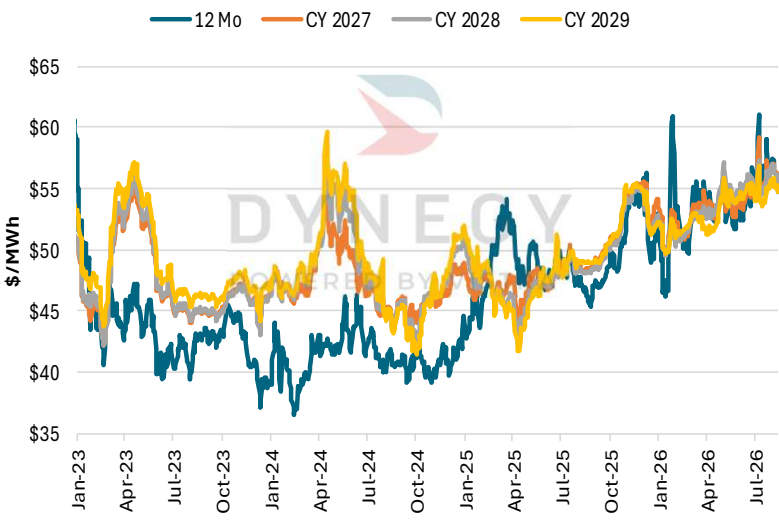
*Prompt month - 9/2026

*Delta - 8/6/2026-8/13/2026

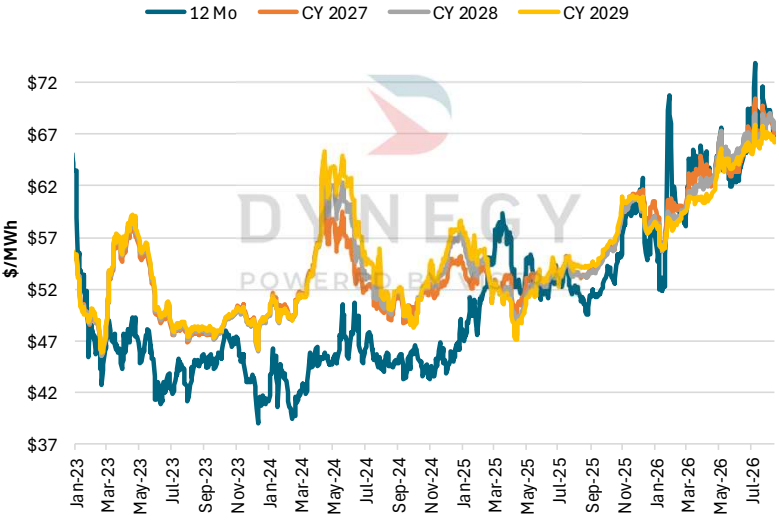
RTC Power Prices

Date	PJM -AD HUB				PJM-West Hub			
	12 Mo	2027	2028	2029	12 Mo	2027	2028	2029
8/13/2026	\$54.66	\$54.89	\$55.32	\$54.75	\$66.55	\$66.99	\$67.51	\$66.14
8/12/2026	\$55.73	\$55.90	\$56.23	\$55.28	\$67.71	\$67.92	\$68.24	\$66.73
8/11/2026	\$55.48	\$55.66	\$56.15	\$54.99	\$67.29	\$67.56	\$67.95	\$66.44
8/10/2026	\$56.19	\$56.34	\$56.21	\$55.07	\$67.85	\$68.07	\$68.11	\$66.55
8/7/2026	\$56.36	\$56.39	\$56.29	\$55.10	\$68.18	\$68.08	\$68.24	\$66.46
Date	PJM-NI Hub				MISO Indiana Hub			
	12 Mo	2027	2028	2029	12 Mo	2027	2028	2029
8/13/2026	\$39.83	\$40.41	\$40.76	\$39.49	\$52.47	\$53.13	\$55.41	\$57.82
8/12/2026	\$40.70	\$41.18	\$41.21	\$40.02	\$52.99	\$53.47	\$56.12	\$58.21
8/11/2026	\$40.32	\$41.00	\$41.13	\$39.74	\$52.68	\$53.23	\$55.82	\$57.89
8/10/2026	\$40.82	\$41.31	\$41.29	\$39.85	\$52.80	\$53.15	\$56.07	\$57.91
8/7/2026	\$41.04	\$41.39	\$41.29	\$39.89	\$52.88	\$53.14	\$56.12	\$57.96

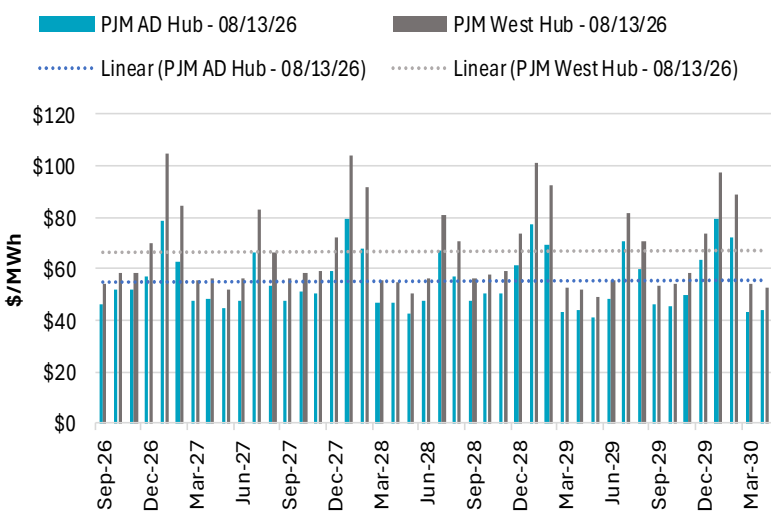
Historical - PJM ADHub - RTC



Historical - PJM West Hub - RTC



PJM RTC Power Futures Prices



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Natural Gas WoW Delta

\$/MMBtu Previous Week

	Henry Hub
12 Mo. Strip	\$0.05
2027	\$0.04
2028	\$0.03
2029	\$0.02

Storage Report

For the Week Ending 08/07/26, the working natural gas in storage for the lower 48 states was 3,153 bcf which represents an increase of 36 bcf compared to last week's report. Also, the reported levels represent a decrease of 25 bcf compared to one year prior and an increase of 198 bcf compared to the five year average.

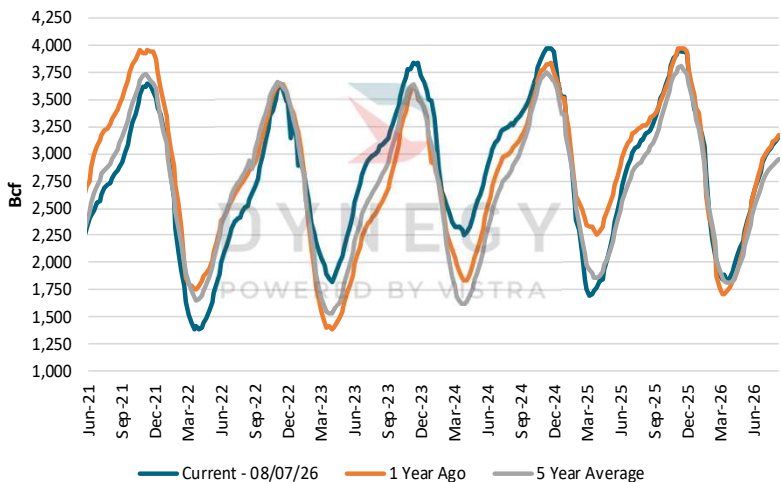
Henry Hub Futures Settlement Prices (\$/MMBtu)

Date	12 Month	CY 2027	CY 2028	CY 2029	CY 2030
8/13/2026	\$3.14	\$3.32	\$3.68	\$3.72	\$3.64
8/12/2026	\$3.20	\$3.35	\$3.68	\$3.71	\$3.66
8/11/2026	\$3.19	\$3.35	\$3.68	\$3.71	\$3.66
8/10/2026	\$3.20	\$3.35	\$3.68	\$3.70	\$3.65
8/7/2026	\$3.13	\$3.32	\$3.67	\$3.70	\$3.64

EIA Storage Report for lower 48 states (bcf)

Week End	Current	1 Yr Ago	1 Yr	5 Yr Avg	5 Yr
7/31/2026	3,117	3,129	-12	2,922	195
8/7/2026	3,153	3,178	-25	2,955	198

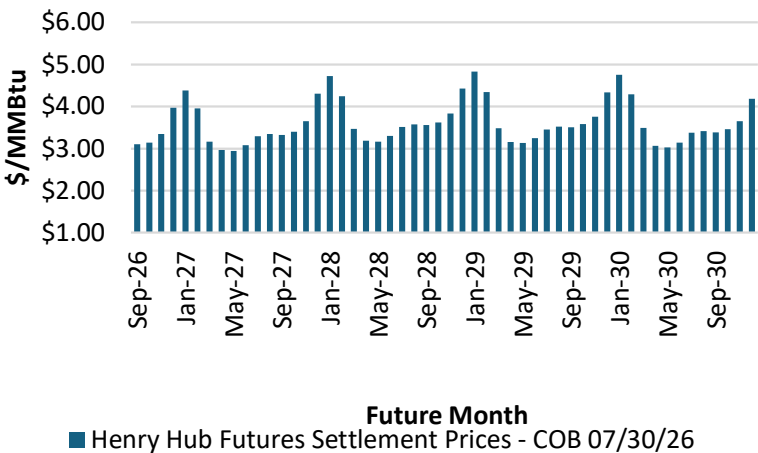
Historical Natural Gas Storage



Henry Hub Natural Gas
Historical Futures Settlement Prices



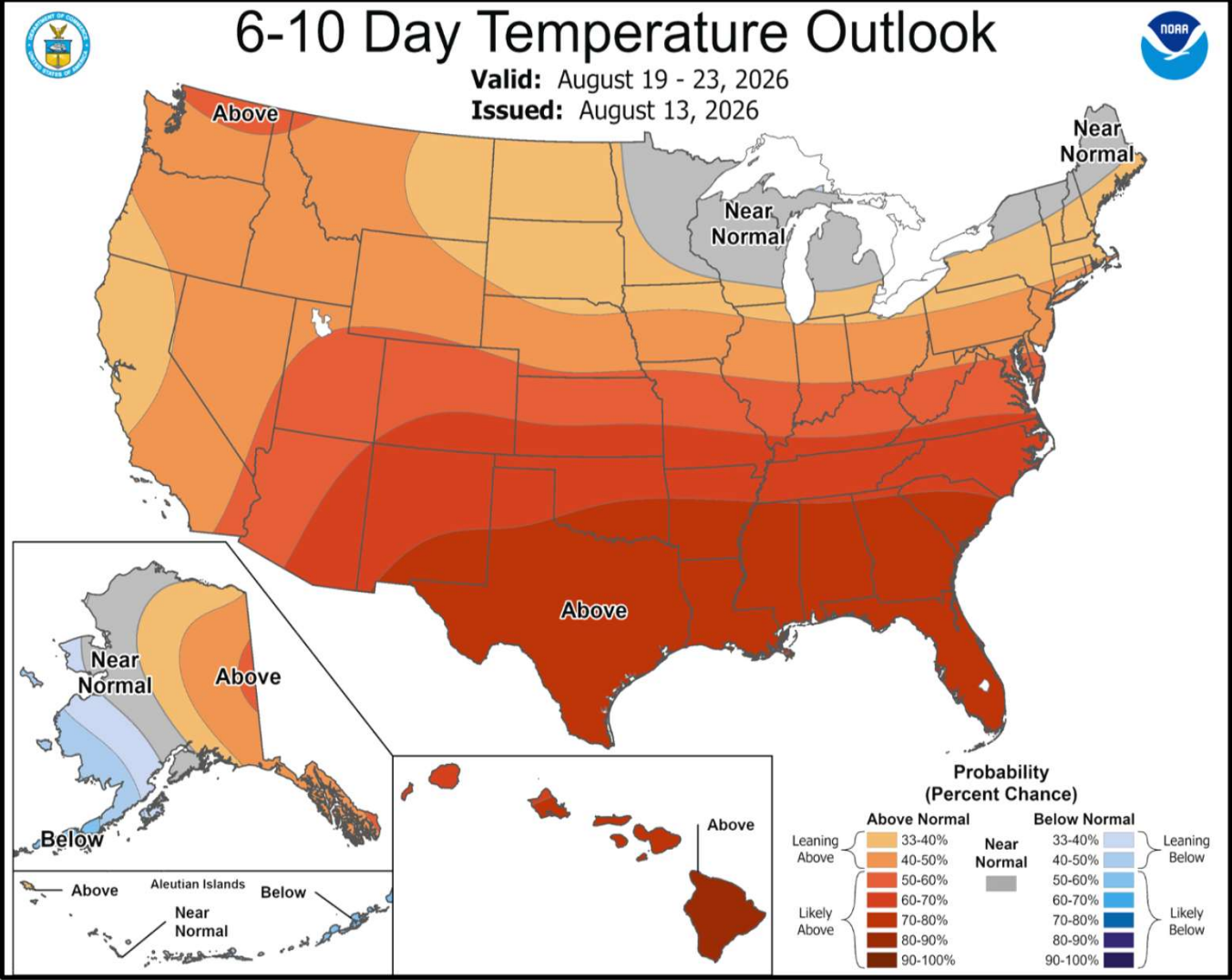
Henry Hub Futures Settlement Prices



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PJM 7 Day Load Forecast (as of 08/14/26) RTO Combined Daily Max Hour Load Forecast		
DATE	MW	HE
Friday, August 14, 2026	132,296	18
Saturday, August 15, 2026	128,411	18
Sunday, August 16, 2026	128,949	18
Monday, August 17, 2026	137,566	18
Tuesday, August 18, 2026	131,518	18
Wednesday, August 19, 2026	136,088	18
Thursday, August 20, 2026	132,330	18

MISO 7 Day Load Forecast (as of 08/14/26) RTO Combined Daily Max Hour Load Forecast		
DATE	MW	HE
Friday, August 7, 2026	108,379	19
Saturday, August 8, 2026	103,943	20
Sunday, August 9, 2026	104,108	20
Monday, August 10, 2026	113,517	19
Tuesday, August 11, 2026	110,806	20
Wednesday, August 12, 2026	108,775	20
Thursday, August 13, 2026	109,024	18



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